Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2012 (Thousand Barrels per Day)

(Thousand Barrels per Day)	Supply					Disposition			
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	6,232			8,751	214	303	14,839	54	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,372	-18	687	195		190	467	300	2,279
Pentanes Plus	302	-18		32		-6	164	112	46
Liquefied Petroleum Gases	2,070		687	163		196	302	188	2,234
Ethane/Ethylene	990		19	0		67	-	-	942
Propane/Propylene	687		551	131		39	-	159	1,171
Normal Butane/Butylene	180		111	22		85	115	29	83
Isobutane/Isobutylene	213		6	10		5	187	-	37
Other Liquids		1,026		1,255	-50	19	1,991	177	44
Other Hydrocarbons		1,026		20	126	19	1,030	123	0
Hydrogen				-	181		181	-	0
Oxygenates (excluding Fuel Ethanol)		56		-	6	-1	2	60	0
Renewable Fuels (including Fuel Ethanol)		970		13	-54	20	845	63	0
Fuel Ethanol ⁵		902		10	-17	18	821	56	0
Renewable Fuels Except Fuel Ethanol		68		3	-37	3	24	7	0
Other Hydrocarbons				8	-7	0	1	-	0
Unfinished Oils				570		41	486		44
Motor Gasoline Blend.Comp. (MGBC)		0		665	-176	-41	476	54	0
Reformulated		_		151	58	-35	242	2	0
Conventional		0		514 -	-235 	-6 0	233	52 -	0
Finished Petroleum Products		1	17,673	665	230	-200		2,561	16,208
Finished Motor Gasoline		1	8,788	70	193	-50		388	8,714
Reformulated		_	2,987	-	-24	0		4	2,959
Conventional		1	5,802	70	218	-50		385	5,755
Finished Aviation Gasoline			14	0		0		-	14
Kerosene-Type Jet Fuel			1,460	33		-17		118	1,393
Kerosene			4	1		-4		4	5
Distillate Fuel Oil ⁶			4,446	122	37	-163		988	3,780
15 ppm sulfur and under ⁷			3,899	76	37	-87		693	3,406
Greater than 15 ppm to 500 ppm sulfur			134	10	_	-11		145	11
Greater than 500 ppm sulfur Residual Fuel Oil ⁸			413 532	36 270		-65 16		150 402	363 384
Less than 0.31 percent sulfur			32	47		-7		NA	NA
0.31 to 1.00 percent sulfur			79	33		10		NA NA	NA NA
Greater than 1.00 percent sulfur			421	190		13		NA NA	NA
Petrochemical Feedstocks			304	83		-2		-	389
Naphtha for Petro. Feed. Use			205	36		-1		_	242
Other Oils for Petro. Feed. Use			99	47		-1		_	147
Special Naphthas			48	11		1		50	9
Lubricants			161	32		-5		78	120
Waxes			8	4		0		6	7
Petroleum Coke			826	11		-3		494	346
Marketable			604	11		-3		494	124
Catalyst			222						222
Asphalt and Road Oil			336	28		28		30	305
Still Gas			668						668
Miscellaneous Products			78	0		0		4	74
Total	8,603	1,009	18,360	10,865	394	312	17,297	3,091	18,531

⁼ Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIÁ-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

⁼ Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.